

Bristol-Myers Squibb Manufacturing Company

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RCRA Corrective Action Program Quarterly Progress Report No. 62 1st Quarter 2016

Bristol-Myers Squibb Manufacturing Company Humacao, Puerto Rico

April 2016

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1.0 Introduction

Bristol-Myers Squibb Manufacturing Company (BMSMC) is currently implementing a RCRA Corrective Action Program at its pharmaceutical manufacturing facility located in Humacao, Puerto Rico. The program is being conducted in accordance with the provisions of Module III of BMSMC's Final RCRA Hazardous Waste Treatment and Storage Permit No. PRD090021056.

This quarterly progress report has been prepared in accordance with the provisions of Module III, Condition B.8 (a) of the Permit. The report covers the period October 1, 2015 through December 31, 2015. All available information required by Condition B.8 (a)(i) through (viii) is provided below.

The RCRA Corrective Action Program addresses three solid waste management units (SWMUs) at which impacts to soil and/or groundwater have been detected. The status of the corrective action program at each SWMU is briefly described below.

• Former Underground Tank Farm (SWMU #3) - This SWMU consisted of 26 underground storage tanks for the storage of raw materials, kerosene and spent solvents for reclamation. BMSMC submitted a CMS Report to USEPA in June 2007 that documented the improving groundwater quality and provided recommendations for the Final Corrective Measure. An updated CMS report was submitted to the USEPA in July 2011.

BMSMC conducted quarterly groundwater sampling at seven wells at this SWMU from March 2000 to December 2010 as part of the site-wide monitoring program. On March 12, 2010 BMSMC submitted a request for a permit modification to reduce the groundwater monitoring program. Based on USEPA comments, BMSMC submitted a revised request for a permit modification to the USEPA on July 20, 2010. BMSMC received approval for the permit modification from the USEPA on December 29, 2010. The reduction in groundwater monitoring as detailed in the permit modification was initiated during the March 2011 groundwater sampling event. As per the permit modification, monitoring wells at SWMU #3 are sampled semiannually. Semiannual sampling started with the March 2011 sampling event.

Monitoring wells MW-17 and MW-18, installed during the 2011 Supplemental Field Investigation, were sampled on a voluntary basis from June 2011 to June 2012. A request to include monitoring wells MW-17 and MW-18 into the SWMU #3 groundwater monitoring network was included in the Class 2 Permit Modification Request filed with

the USEPA on May 16, 2012. On August 14, 2012, BMSMC received approval for the Class 2 Permit Modification incorporating monitoring wells MW-17 and MW-18 into the groundwater monitoring network. Monitoring wells MW-17 and MW-18 were incorporated into the groundwater monitoring network beginning with the September 2012 groundwater sampling event.

- Former Brule Incinerator (SWMU #9) This SWMU is the site of a former hazardous waste incinerator. The interim corrective measure (ICM) consisted of excavation of petroleum impacted soil. The *Interim Corrective Measure Implementation Report* was submitted to USEPA in February 2002. This report was approved by USEPA in a letter dated March 28, 2002.
- Building 5 Area (SWMU #20) This SWMU encompasses an area adjacent to and east of Building 5. BMSMC submitted a revised CMS Report to USEPA in June 2007 that provided recommendations for the Final Corrective Measure. The recommended corrective measure included a combination of source area excavation and MNA. An updated CMS report was submitted to the USEPA in July 2011.

BMSMC implemented an Interim Corrective Measure (ICM) to address source area soils in the Building 5 Area. The ICM Work Plan, which included four phases of excavation, treatment, and reuse or offsite disposal of impacted soil, was submitted to USEPA in September 2003 and approved by USEPA in December 2004. Four phases of soil excavation and treatment were conducted between 2006 and 2011 during which approximately 7,400 cubic yards of soil was excavated and treated. Each of the excavation areas (Phase 1 through Phase 4; designated as Areas A through D) are shown on **Figure 1**.

On August 14, 2012, BMSMC received approval for a Class 2 Permit Modification for Temporary Authorization to operate a temporary unit (TU) for the ex-situ treatment of contaminated soil excavated from Area E and the remaining unexcavated soil from Area D that was left in place during the ICM. In addition, the USEPA approved the May 2012 Temporary Unit Operations and Maintenance Plan (O&M Plan) and the May 2012 Building 5 Area Interim Corrective Measure Work Plan Area E. Area E ICM soil removal activities were conducted from February 6, 2013 through March 2, 2013. Approximately 1,728 cubic yards of impacted soil were removed and placed into the Biopile for treatment. The Area E excavation area is shown on Figure 1.

BMSMC conducted quarterly groundwater sampling at the SWMU #20 from March 2000 to December 2010 as part of the site-wide monitoring program. As per the December 2010 approved permit modification, BMSMC initiated a reduced groundwater monitoring program in March 2011. The reduced groundwater monitoring program includes quarterly sampling at seven wells and semiannual sampling at 13 wells. Semiannual sampling was initiated in March 2011. Semiannual samples are collected in March and September.

On August 14, 2012, BMSMC received approval for the Class 2 Permit Modification to reactivate monitoring well D-1. Semiannual sampling of monitoring well D-1 was initiated in September 2012.

On March 13, 2013, BMSMC received conditional approval of the Class 2 Permit Modification Request for the closure of three existing monitoring wells (G-1R2, D-1, and E-1) and the installation of three replacement monitoring wells (G-1R3, D-1R, and E-1R). Conditional approval of the Class 2 Modification Request was granted pending a determination that replacement well G-1R3 complies with the objectives of the groundwater monitoring program and effectively captures the Building 5 COCs.

On September 18, 2013, BMSMC, in response to the conditional approval of the March 13, 2013 Class 2 Permit Modification Request, submitted a technical memorandum to the USEPA demonstrating the effectiveness and adequacy of the replacement monitoring wells D-1R, E-1R, and G-1R3 to capture the Building 5 COCs.

On May 5, 2014, BMSMC submitted a Class 1 Permit Modification requesting an extension of 45 days to remove hazardous soil, and the remaining non-hazardous soil that met the cleanup criteria as provided in BMSMC Permit Temporary Unit Operations and Maintenance Plan, beyond the previously permitted 90 day removal period.

On June 19, 2014, BMSMC received final approval of the Class 2 Permit Modification Request for the closure of three existing monitoring wells (G-1R2, D-1, and E-1) and the installation of three replacement monitoring wells (G-1R3, D-1R, and E-1R).

On November 14, 2014, BMSMC received conditional approval of the *Building 5 Soil Vapor Investigation Work Plan*. The Work Plan was conditionally approved by the USEPA pending the receipt of a revised work plan that addressed minor comments within 45 days of the approval letter. The revised Work Plan was submitted to the USEPA on December 4, 2014.

On February 23, 2015, BMSMC received Comments on the Building 5 Area Source Removal Phase 5 Implementation Report from the USEPA. The comment letter stated that BMSMC must submit a revised *Building 5 Area Source Removal Phase 5* Implementation Report within 45 days of February 23, 2015. The revised *Building 5 Area Source Removal Phase 5 Implementation Report* was submitted to the USEPA on April 8, 2015.

Site-Wide

On March 14, 2013, BMSMC received the approved USEPA RCRA Permit Application Technical and Administrative Completeness Determination Letter for the May 2010 RCRA Part B Permit Application.

On February 26, 2015, BMSMC received Comments on the Corrective Measures Study Report (July 2011) from the USEPA. In the comment letter, the USEPA stated that BMSMC must submit a revised *Corrective Measures Study Report* within 60 days of February 26, 2015.

On June 3, 2015, BMSMC received a letter from the USEPA that granted a time extension to respond to the Comments on the Corrective Measures Study. In the time extension letter, the USEPA granted a time extension until July 24, 2015 for the submittal of a revised *Corrective Measures Study Report*.

On July 22, 2015, BMSMC submitted the *Response to USEPA Comments on July 2011 CMS Report* to the USEPA. The Response to USEPA Comments proposed additional work in each of the three SWMUs (FTF, Brule, and Building 5 Areas) to address USEPA comments on the July 2011 CMS.

On January 27, 2016, BMSMC submitted a Release Notification Letter to the USEPA that identified certain constituents present in groundwater that are currently not being addressed under the Corrective Action Program.

On February 26, 2016, BMSMC submitted a *Release Assessment Report* to the USEPA that identified specific constituents as new compounds of potential concern (COPCs) in the site's SWMUs.

On March 25, 2016, BMSMC submitted a *Release Assessment Sampling and Analysis Plan*, including an updated *Quality Assurance Project Plan* (QAPP), to complete a groundwater and soil investigation to evaluate potential release(s) of COPCs.

2.0 Description of Work Completed

A description of corrective action activities completed between January 1, 2016 and March 31, 2016 is presented in this section.

2.1 Former Tank Farm Area

- Upgradient monitoring well MW-9 was re-developed prior to the March 2016 groundwater sampling. Monitoring well MW-9 was last sampled in 1993.
- The 1st Q 2016 groundwater sampling was conducted in March 2016. This was a semiannual sampling event and included the collection of groundwater samples at ten monitoring wells (MW-3, MW-5, MW-7, MW-13, MW-14, MW-15, MW-16, MW-17, MW-18, and upgradient well MW-9). Groundwater samples were analyzed for the following parameters:
 - Full target compound list (TCL) volatile organic compounds (VOCs), including tetrahydrofuran, p-isopropyl toluene, 1,2,4-trimethylbenzene, and benzyl chloride according to SW-846 Method 8260C;
 - Full TCL semivolatile organic compounds (SVOCs), including 1methylnaphthalene, according to SW-846 Method 8270D;
 - Naphthalene and 1,4-Dioxane according to SW-846 8270D using Selective Ion Monitoring (SIM); and
 - Low molecular alcohols (LMAs) according to SW-846 method 8015C by direct aqueous injection (DAI).
- Locations of the groundwater monitoring wells are presented on **Figure 2**. Results from this sampling event will be included in the 2nd Q 2016 Progress Report.

2.2 Brule Area

 Monitoring wells BR-1, BR-2, and BR-3 were re-developed prior to the March 2016 groundwater sampling. Monitoring wells BR-1, BR-2, and BR-3 were last sampled in June 2001.

- The 1st Q 2016 groundwater sampling was conducted in March 2016. This sampling event included the collection of groundwater samples at three monitoring wells (BR-1, BR-2, and BR-3). Groundwater samples were analyzed for the following parameters:
 - Full TCL VOCs, including tetrahydrofuran, p-isopropyl toluene, 1,2,4-trimethylbenzene, and benzyl chloride according to SW-846 Method 8260C;
 - Full TCL SVOCs, including 1-methylnaphthalene, according to SW-846 Method 8270D;
 - Naphthalene and 1,4-Dioxane according to SW-846 8270D -SIM;
 - LMAs according to SW-846 method 8015C (DAI); and
 - Extractable Petroleum Hydrocarbons (EPH) using method Massachusetts Department of Environmental Protection (MADEP) EPH Rev 1.1
- Locations of the groundwater monitoring wells are presented on **Figure 3**. Results from this sampling event will be included in the 2nd Q 2016 Progress Report.

2.3 Building 5 Area

- Monitoring wells S-28, S-30, S-37, S-38, and MW-11 were re-developed prior to the March 2016 groundwater sampling. Monitoring well MW-11 was last sampled in 2000. Monitoring wells S-28, S-30, S-37, and S-38 were removed from the Building 5 Area groundwater sampling program in March 2011.
- Results of the 4th Q 2015 semiannual groundwater sampling event were validated in accordance with USEPA Region 2 guidelines. Locations of the groundwater monitoring wells are presented on **Figure 4**. The laboratory analytical results are provided in **Attachment A.**
- The second round of vapor intrusion sampling in Building 30 and Building 42 was conducted in January 2016. Six indoor air samples including one duplicate sample and six co-located sub-slab soil gas samples, including one duplicate sample, were collected in Building 30 and three co-located sub-slab soil gas and indoor air samples were also collected in Building 42. In addition, an upwind ambient air sample was also collected. Samples were collected in accordance with the approved 2012 *Building 5 Soil Vapor Investigation Work Plan* and analyzed for the complete USEPA Compendium Method TO-15 target compound list plus methane. The naphthalene concentration in indoor air

and sub-slab soil gas was determined according to USEPA Method TO-17. Analytical results were validated in accordance with USEPA Region 2 guidelines. Sample analytical results are provided on CD in **Attachment B**.

- Electronic files including full laboratory analytical reports of the groundwater and vapor intrusion samples, data validation reports, and field data sheets are included on CD in **Attachment C**.
- The 1st Q 2016 groundwater sampling event was conducted in March 2016. This was an expanded groundwater sampling event and in addition to the 14 monitoring wells included in the current groundwater monitoring program [UP-1, UP-2, A-1R(4), A-2R(2), D-1R, E-1R, G-1R(3), S-29R, S-31R(2), S-32, S-33, S-34, S-35, and S-36], groundwater samples were collected at five additional monitoring wells (S-28, S-30, S-37, S-38, and MW-11) that are not currently in the Building 5 Area groundwater monitoring program. Groundwater samples were analyzed for the following parameters:
 - Full TCL VOCs, including tetrahydrofuran, p-isopropyl toluene, 1,2,4-trimethylbenzene, and benzyl chloride according to SW-846 Method 8260C;
 - Full TCL SVOCs, including 1-methylnaphthalene, according to SW-846 Method 8270D;
 - Naphthalene and 1,4-Dioxane according to SW-846 8270D -SIM;
 - LMAs according to SW-846 method 8015C (DAI); and
 - Organochlorine pesticides β -BHC, 4,4'-DDD, and 4,4'-DDT according to SW-846 Method 8081B. In addition, the laboratory is assessing the feasibility of reporting additional compounds from the TCL pesticides list based on QA/QC samples and instrument calibration. If additional compounds are reported, a revised laboratory report will be prepared, and a discussion of the results will be included in the 2^{nd} Q 2016 Progress Report.

Locations of the groundwater monitoring wells are presented on **Figure 4**. Results from this sampling event will be included in the 2^{nd} Q 2016 Progress Report.

2.4 Site-Wide

On March 10, 2016, BMSMC and USEPA representatives held a meeting at the Humacao facility to discuss the recently submitted *Release Assessment Report* and the proposed sampling and analysis scope of work.

As noted in **Section 1**, on January 27, 2016, BMSMC submitted a Release Notification Letter to the USEPA that identified certain constituents present in groundwater that are currently not being addressed under the Corrective Action Program.

On February 26, 2016, BMSMC submitted a *Release Assessment Report* to the USEPA that identified specific constituents as new compounds of potential concern (COPCs) in the site's SWMUs.

On March 25, 2016, BMSMC submitted a *Release Assessment Sampling and Analysis Plan*, including an updated *Quality Assurance Project Plan* (QAPP), to complete a groundwater and soil investigation to evaluate potential release(s) of COPCs.

3.0 Summary of Findings

This section present a summary of findings based on groundwater samples collected during the 4^{th} Q 2015 and validated during the 1^{st} Q 2016.

3.1 Former Tank Farm Area

Groundwater samples were not collected from the FTF Area during the 4th Q 2015.

As proposed in the July 2015 Response to USEPA Comments: on the July 2011 Corrective Measure Study, groundwater analytical results for samples collected in the FTF Area during 2015 are presented in **Table 1**. Results are grouped by monitoring well and COC for each sampling round conducted in the FTF Area during 2015. Ethylbenzene and toluene results for samples collected in MW-17 and MW-18 are also provided in **Table 1**. November 2015 RSLs are also provided in **Table 1**.

From **Table 1**, the concentrations of each FTF COC were significantly below the November 2015 RSLs in all groundwater samples collected during 2015. In addition, the concentrations of ethylbenzene and toluene in MW-17 and MW-18 were significantly below their November 2015 RSLs.

3.2 Brule Area

Groundwater samples were not collected from the Brule Area during the 4th Q 2015.

3.3 Building 5 Area

The 4th Q 2015 groundwater sample results from the Building 5 Area were compared to the USEPA MCLs or the November 2015 USEPA Regional Screening Levels (RSLs) for tap water in cases where MCLs do not exist. MCLs and the November 2015 RSLs for tap water for the Building 5 Area are provided in the table below. For the November 2015 RSLs, the tap water based RSL for MIBK increased from 1,200 ug/L to 6,300 ug/L. The RSLs for all other Building 5 COCs remained the same.

Parameter	MCL (μg/L)	Tap Water RSL ¹ (μg/L)
Benzene	5	
Ethylbenzene	700	
Toluene	1,000	
Xylenes (total)	10,000	
Acetone		14,000
MIBK		6,300
Isopropyl Alcohol		410
Methanol		20,000

The 4th Q 2015 groundwater sampling results identified the COCs ethylbenzene and xylenes, at concentrations in excess of MCLs or RSLs. MCLs for one or more COCs were exceeded in in-plume wells G-1R(3) (ethylbenzene and xylene), S-31R(2) (ethylbenzene), and S-32 (ethylbenzene and xylene).

The concentrations of acetone, benzene, ethylbenzene, MIBK, toluene, and xylene within the Area E soil removal area remain significantly less than their respective pre-removal concentrations. Overall concentrations of COCs in Building 5 Area monitoring wells located downgradient of Area E were consistent with past events.

In addition to Building 5 Area COCs, the laboratory identified MTBE in A-1R(4) at a concentration (102 ug/L) above the November 2015 Tap Water RSL (14 ug/L). This data has not been validated. No other compounds have been identified by the laboratory at concentrations above their respective MCL or November 2015 Tap Water RSL.

¹ USEPA RSLs updated November 2015

As proposed in the July 2015 Response to USEPA Comments on the July 2011 Corrective Measure Study, groundwater analytical results for samples collected in the Building 5 Area during 2015 are presented in **Table 2**. Results are grouped by monitoring well and COC for each sampling round conducted in the Building 5 Area during 2015.

Ethylbenzene, xylene, and isopropyl alcohol were the only COCs detected in groundwater samples collected in 2015 that exceeded their respective MCLs or November 2015 RSLs. The concentrations of all other Building 5 Area COCs were less than their respective MCL or November 2015 RSL in each groundwater sample collected in the Building 5 Area in 2015.

As proposed in the July 2015 Response to USEPA Comments, Mann-Kendall time series plots for the ethylbenzene and xylene concentration in centerline wells [A-1R(4), A-2R(2), G-1R(3), S-31R(2), and S-32] are presented in **Table 3** and **Table 4**, respectively.

Based on concentration data collected since the second quarter 2013 (after Area E removal activities), ethylbenzene concentrations in A-1R(4) and A-2R(2) exhibit a decreasing trend, ethylbenzene concentrations in G-1R(3) and S-31R(2) exhibit a stable trend, and ethylbenzene concentrations in and S-32 exhibit no trend. Xylene concentrations in A-1R(4) and A-2R(2) exhibit a decreasing trend, xylene concentrations in G-1R(3) probably exhibit a decreasing trend, xylene concentrations in S-31R(2) exhibit no trend, and xylene concentrations in S-32 exhibit a stable trend.

4.0 Summary of Changes Made

No changes to the Corrective Action Program were made during this reporting period.

5.0 Summary of Public Participation Activities

No public participation activities occurred during the 1st Q 2016.

6.0 Summary of Problems Encountered

• There were no problems encountered relating to the RCRA Corrective Action Program during this reporting period.

7.0 Changes in Personnel

There were no changes in personnel during this reporting period.

8.0 Projected Work for Next Reporting Period

Work scheduled to be performed during the three month period from April 1, 2016 through June 30, 2016 is described in this section.

8.1 Site-Wide

The Release Assessment Sampling and Analysis Plan will be implemented during the 2nd Quarter 2016. Field investigation activities will include soil and in-situ groundwater sampling, installation of new monitoring wells, and groundwater sampling. Soil and groundwater samples will be analyzed for an expanded list of analytical parameters that will include full TCL VOCs, full TCL SVOCs, 1,4-dioxane and naphthalene by SIM, full TCL LMAs, organochlorine pesticides (at select locations), volatile petroleum hydrocarbons, and extractable petroleum hydrocarbons.

8.2 Former Tank Farm Area

- The 1st Q 2016 groundwater results will be validated.
- The 2nd Q 2016 quarterly groundwater sampling event will be conducted in June 2016. Existing monitoring wells will be sampled for an expanded list of analytical parameters that will include full TCL VOCs, full TCL SVOCs, 1,4-dioxane and naphthalene by SIM, full TCL LMAs, volatile petroleum hydrocarbons, and extractable petroleum hydrocarbons.

8.3 Brule Area

- The 1st Q 2016 groundwater results will be validated.
- The 2nd Q 2016 quarterly groundwater sampling event will be conducted in June 2016. Existing monitoring wells will be sampled for an expanded list of analytical parameters that will include full TCL VOCs, full TCL SVOCs, 1,4-dioxane and naphthalene by SIM, full TCL LMAs, volatile petroleum hydrocarbons, and extractable petroleum hydrocarbons.

8.4 Building 5 Area

- The 1st Q 2016 groundwater results will be validated.
- The 2nd Q 2016 quarterly groundwater sampling event will be conducted in June 2016. Existing monitoring wells will be sampled for an expanded list of analytical parameters

that will include full TCL VOCs, full TCL SVOCs, 1,4-dioxane and naphthalene by SIM, full TCL LMAs, full TCL organochlorine pesticides, volatile petroleum hydrocarbons, and extractable petroleum hydrocarbons.

Portable granular activated carbon (GAC) units will be installed in Building 30 in areas where elevated naphthalene concentrations were detected in indoor samples collected during the 1st Quarter of 2016. Indoor air confirmations samples will be collected in Building 30 in the 2nd Quarter 2016, approximately four weeks after the portable GAC units are deployed.

9.0 Additional Documentation

Other than the documents listed in Section 1, no additional documents were prepared during this reporting period.

Tables

Table 1
Former Tank Farm Area 2015 Groundwater Analytical Results for COCs (ug/L)

	I		
	November 2015 MCL or	04.45	00.45
COC	Tapwater RSL	Q1-15	Q3-15
	MW-3		
Acetone	14000	<10J	<10
Chloromethane	190	<1	<1
Methylene chloride	5	<2	<2
MIBK	6300	<5	<5
Xylene (total)	10000	0.59J	1.9
	MW-5		
Acetone	14000	<10J	6.1J
Chloromethane	190	<1	<1
Methylene chloride	5	<2	<2
MIBK	6300	<5	<5
Xylene (total)	10000	27.7	11.4
	MW-7		
Acetone	14000	<10J	<10
Chloromethane	190	0.48J	<1
Methylene chloride	5	<2	<2
MIBK	6300	<5	<5
Xylene (total)	10000	0.95J	32.3
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MW-12		
Acetone	14000	NS	<10
Chloromethane	190	NS	<1
Ethylbenzene	700	NS	2.3
Methylene chloride	5	NS	<2
MIBK	6300	NS	<5
Toluene	1000	NS	0.19J
Xylene (total)	10000	NS	0.65J
Aylene (total)	MW-13	143	0.033
Acetone	14000	<10J	<10
Chloromethane	190	<1	<1
Methylene chloride	5	<2	<2
MIBK	6300	<5	<5
		<1	<1
Xylene (total)	10000 <i>MW-14</i>	V1	\1
^	14000	<10	<10
Acetone			<10
Chloromethane	190	<1	
Methylene chloride	5	<2	<2
MIBK	6300	<5	<5
Xylene (total)	10000	<1	0.61J
	MW-15		
Acetone	14000	<10	<10
Chloromethane	190	<1	<1
Methylene chloride	5	<2	<2
MIBK	6300	<5	<5
Xylene (total)	10000	<1	<1

Table 1
Former Tank Farm Area 2015 Groundwater Analytical Results for COCs (ug/L)

	November 2015 MCL or		
coc	Tapwater RSL	Q1-15	Q3-15
	MW-16		
Acetone	14000	<10	<10
Chloromethane	190	<1	<1
Methylene chloride	5	<2	<2
MIBK	6300	<5	<5
Xylene (total)	10000	<1	<1
	MW-17		
Acetone	14000	<10	<10
Chloromethane	190	<1	<1
Ethylbenzene	700	<1	<1
Methylene chloride	5	<2	<2
MIBK	6300	<5	<5
Toluene	1000	<1	<1
Xylene (total)	10000	<1	<1
	MW-18		
Acetone	14000	<10	<10
Chloromethane	190	<1	<1
Ethylbenzene	700	<1	<1
Methylene chloride	5	<2	<2
MIBK	6300	<5	<5
Toluene	1000	0.54J	0.31J
Xylene (total)	10000	5.9	2.4

NS - Well not sampled

Table 2
Building 5 Area 2015 Groundwater Analytical Results for COCs (ug/L)

	November 2015 MCL or				
coc	Tapwater RSL	Q1-15	Q2-15	Q3-15	Q4-15
		R(4)	Q2 13	Q5-15	Q4-13
Acetone	14000	<25	14.8J	<250	<50
Benzene	5	4.1	4.9	<13	3.1
Const. Co	700	431	356	2820	351
Ethylbenzene					
Isopropyl Alcohol	410	<100	<100	<100	<100
Methanol	20000	<200	<200	<200	<200
MIBK	6300	<13	<20	85.3J	45.3
Toluene	1000	1.4J	1.1J	49.1	5.6
Xylene (total)	10000	1400	1210	9490	1320
		R(2)			
Acetone	14000	<10	<10	<10	<10
Benzene	5	<0.5	<0.5	<0.5	<0.5
Ethylbenzene	700	2.4	3.6	19.9	<1
Isopropyl Alcohol	410	<100	<100	<100	<100
Methanol	20000	<200	<200	<200	<200
MIBK	6300	<5	<5	<5	<5
Toluene	1000	<1	<1	0.68J	<1
Xylene (total)	10000	7.8	7.1	89.8	0.49J
	D-	·1R		1000 AS - 052mc	250000 000000000
Acetone	14000	<10	NS	<10	NS
Benzene	5	<0.5	NS	<0.5	NS
Ethylbenzene	700	<1	NS	0.3J	NS
Isopropyl Alcohol	410	<100	NS	<100	NS
Methanol	20000	<200	NS	<200	NS
MIBK	6300	<5	NS	<5	NS
Toluene	1000	<1	NS	<1	NS
Xylene (total)	10000	<1	NS	0.65J	NS
Aylene (total)		1R	142	0.653	INS
A +			NC	-10	NC
Acetone	14000	<10	NS	<10	NS
Benzene	5	0.3J	NS	0.3J	NS
Ethylbenzene	700	<1	NS	<1	NS NS
Isopropyl Alcohol	410	<100	NS	<100	NS
Methanol	20000	<200	NS	<200	NS
MIBK	6300	<5	NS	<5	NS
Toluene	1000	<1	NS	<1	NS
Xylene (total)	10000	0.68J	NS	0.75J	NS
		R(3)			
Acetone	14000	<2000	<2000	<2000	<1000
Benzene	5	<100	<100	<100	<50
Ethylbenzene	700	24800	27200	28200	25300
Isopropyl Alcohol	410	<100	<100	<100	<100
Methanol	20000	<200	<200	<200	<200
MIBK	6300	<1000	<1000	<1000	<500
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Toluene	1000	168J	154J	96J	109

Table 2
Building 5 Area 2015 Groundwater Analytical Results for COCs (ug/L)

	November 2015 MCL or				
coc	Tapwater RSL	Q1-15	Q2-15	Q3-15	Q4-15
	9	-29R			
Acetone	14000	<10	NS	<10	NS
Benzene	5	<0.5	NS	<0.5	NS
Ethylbenzene	700	<1	NS	<1	NS
Isopropyl Alcohol	410	<100	NS	<100	NS
Methanol	20000	<200	NS	<200	NS
MIBK	6300	<5	NS	<5	NS
Toluene	1000	<1	NS	<1	NS
Xylene (total)	10000	<1	NS	<1	NS
	S	31R(2)			
Acetone	14000	<200	<200	<100	<200
Benzene	5	<10	<10	2.6J	<10
Ethylbenzene	700	2290	5660	3740	2470
Isopropyl Alcohol	410	<100	<100	<100	<100
Methanol	20000	<200	<200	<200	<200
MIBK	6300	<100	<100	<50	<100
Toluene	1000	<20	<20	<10	<20
Xylene (total)	10000	379	<20	<10	467
		S-32			
Acetone	14000	<2000	<2000	<1000	<2500
Benzene	5	<100	<100	<50	<130
Ethylbenzene	700	49500	44500	44800	39800
Isopropyl Alcohol	410	<100	<100	<100	<100
Methanol	20000	<200	<200	<200	<200
MIBK	6300	<1000	<1000	<500	<1300
Toluene	1000	80.8J	68.5J	49.7J	70.1J
Xylene (total)	10000	81900	81800	72800	66900
		S-33			
Acetone	14000	<10	<10	<10	<10
Benzene	5	<0.5	<0.5	<0.5	<0.5
Ethylbenzene	700	<1	<1	<1	1.9
Isopropyl Alcohol	410	<100	<100	<100	<100
Methanol	20000	<200	<200	<200	<200
MIBK	6300	<5	<5	<5	<5
Toluene	1000	<1	<1	<1	<1
Xylene (total)	10000	<1	<1	<1	6.2
		S-34			
Acetone	14000	<10	NS	<10	NS
Benzene	5	<0.5	NS	<0.5	NS
Ethylbenzene	700	<1	NS	<1	NS
Isopropyl Alcohol	410	<100	NS	<100	NS
Methanol	20000	<200	NS	<200	NS
MIBK	6300	<5	NS	<5	NS
Toluene	1000	<1	NS	<1	NS
Xylene (total)	10000	<1	NS	<1	NS

Table 2
Building 5 Area 2015 Groundwater Analytical Results for COCs (ug/L)

				, 0, ,	
	November 2015 MCL or				
coc	Tapwater RSL	Q1-15	Q2-15	Q3-15	Q4-15
	S-	·35			
Acetone	14000	<10	NS	<10	NS
Benzene	5	<0.5	NS	<0.5	NS
Ethylbenzene	700	<1	NS	<1	NS
Isopropyl Alcohol	410	<100	NS	<100	NS
Methanol	20000	<200	NS	<200	NS
MIBK	6300	<5	NS	<5	NS
Toluene	1000	<1	NS	<1	NS
Xylene (total)	10000	<1	NS	<1	NS
	S-	·36			
Acetone	14000	<10	NS	<10	NS
Benzene	5	<0.5	NS	<0.5	NS
Ethylbenzene	700	<1	NS	<1	NS
Isopropyl Alcohol	410	<100	NS	<100	NS
Methanol	20000	<200	NS	<200	NS
MIBK	6300	<5	NS	<5	NS
Toluene	1000	<1	NS	<1	NS
Xylene (total)	10000	<1	NS	<1	NS
	Ü	P-1			
Acetone	14000	<10	5.2J	<10	<10
Benzene	5	<0.5	<0.5	<0.5	<0.5
Ethylbenzene	700	<1	0.31J	3.7	8.3
Isopropyl Alcohol	410	<100	1070	<100	<100
Methanol	20000	<200	602	<200	<200
MIBK	6300	<5	<5	<5	<5
Toluene	1000	<1	<1	<1	<1
Xylene (total)	10000	0.71J	0.89J	3.7	2.2
	Ü	P-2			
Acetone	14000	<10	NS	<10	NS
Benzene	5	<0.5	NS	<0.5	NS
Ethylbenzene	700	<1	NS	<1	NS
Isopropyl Alcohol	410	<100	NS	<100	NS
Methanol	20000	<200	NS	<200	NS
MIBK	6300	<5	NS	<5	NS
Toluene	1000	<1	NS	<1	NS
Totache					

NS - Well not sampled during quarterly event

Concentrations that exceed the MCL or November 2015 Tapwater RSL are shown shaded.

Table 3
Mann-Kendall Results for Ethylbenzene - 2015 (Building 5 Area)

Facility Name	14-Apr-16 BMS Humad Addison Ric			C		Building 5 Area Gr Ethylbenzene ug/L	oundwater Sa	mpling Resi
Sam	pling Point ID:	A-1R(4)	A-2R(2)	G-1R(3)	S-31R(2)	S-32		
Sampling Event	Sampling Date	MARINE		ETHYLBENZ	ENE CONCENTRA	ATION (ug/L)	THE REAL PROPERTY.	
1	1-Jun-13	9790	2200	33000	2870	26900		
2	1-Sep-13	14000	38.4	32900	3570	47200		
3	1-Dec-13	10400	83.3	21600	3740	29800		
4	1-Mar-14	5270	23.1	22200	3660	39800		
5	1-Jun-14	4110	10.4	34300	2260	44600		
7	1-Sep-14 1-Dec-14	3480 1630	1.8	28000 32300	2580 2990	38700 48300		
8	1-Dec-14 1-Mar-15	431	2.4	24800	2290	49500		
9	1-Jun-15	356	3.6	27200	5660	44500		
10	1-Sep-15	2820	19.9	28200	3740	44800		
11	1-Dec-15	351	1	25300	2470	39800		
12								
13								
14 15	-							
16								
17								
18								
19								
20								
	nt of Variation:	0.97 -45	3.04 -30	0.16 -9	0.30 0	0.18 16		
	all Statistic (S): fidence Factor:	>99.9%	99.0%	72.9%	45.1%	87.5%		
Conce	ntration Trend:	Decreasing	Decreasing	Stable	Stable	No Trend		
10000000	100000 -							
			***************************************	* * *	* * *	* * *		—A-1R(4)
	☐ 10000 -							1.00(0)
	Concentration (ug/L)		· ·	-		X		►A-2R(2)
	ž	i i		X	\times	X		G-1R(3)
	E 1000 -							—S-31R(2)
	.≘		1			~ \		
	E 100 -		1					 S-32
	E			_			1000000	
	8 10							
	E 10 -						-	

- At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
- Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing;
 ≥ 90% = Probably Increasing or Probably Decreasing;
 < 90% and S>0 = No Trend;
 < 90%, S≤0, and COV ≥ 1 = No Trend;
 < 90% and COV < 1 = Stable.
- Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, Ground Water, 41(3):355-367, 2003.

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Table 4
Mann-Kendall Results for Xylenes - 2015 (Building 5 Area)

	14-Apr-16 BMS Huma	cao, PR				Building 5 Area G Total Xylenes	roundwater San	npling Res
onducted By	Addison Ric	ce		Co	ncentration Units:	ug/L	NO THE REAL PROPERTY.	3732374
Sam	pling Point ID:	A-1R(4)	A-2R(2)	G-1R(3)	S-31R(2)	S-32		
Sampling Event	Sampling Date			TOTAL XYLE	NES CONCENTRA	ATION (ug/L)		FISHER!
1	1-Jun-13	33900	5790	115000	75.8	68200		
2	1-Sep-13	36800	82.2	110000	1210	120000		
3	1-Dec-13	28500	270	68500	381	67200		
4	1-Mar-14	14700	65.9	80200	761	100000		
5 6	1-Jun-14 1-Sep-14	10000 9860	22.5	109000 87000	10 5.7	105000		
7	1-Sep-14 1-Dec-14	4230	2.7	91000	330	81100 102000		
8	1-Mar-15	1400	7.8	82300	379	81900		
9	1-Jun-15	1210	7.1	87200	20	81800		
10	1-Sep-15	9490	89.8	85300	10	71900		
11	1-Dec-15	1320	0.49	79400	467	66900		
12								
13 14								
15	 							
16	-							
17								
18								
19								
20	1	1 21	X XX	1 2 2 2	2 7 2			
	nt of Variation:	0.96 -45	3.00 -29	0.16	1.15 -10	0.21		
	idence Factor:	>99.9%	98.7%	91.8%	75.3%	-15 85.9%		
4.5.5.5.5								
Concei	ntration Trend:	Decreasing	Decreasing	Prob. Decreasing	No Trend	Stable		
19/23/3	1000000 ¬			THE RESIDENCE AND ADDRESS.	- Marie State Control			100000
								-A-1R(4)
	100000 -	*	*	* * *	* *	* * *		
	Concentration (ug/L) - 1000 - 100 -	•		•				-A-2R(2)
	S 10000 -		THE PERSON NAMED IN COLUMN		~			-G-1R(3)
	E 1000 -		1x	~	\	/ \		-S-31R(2)
	.0		XX		XX	X		
	E 100 -	×			/			-S-32
	7			1	/	XX	- 10000000	SECRETARIA DE
	5 10 -			A A		-X	- 100000000	

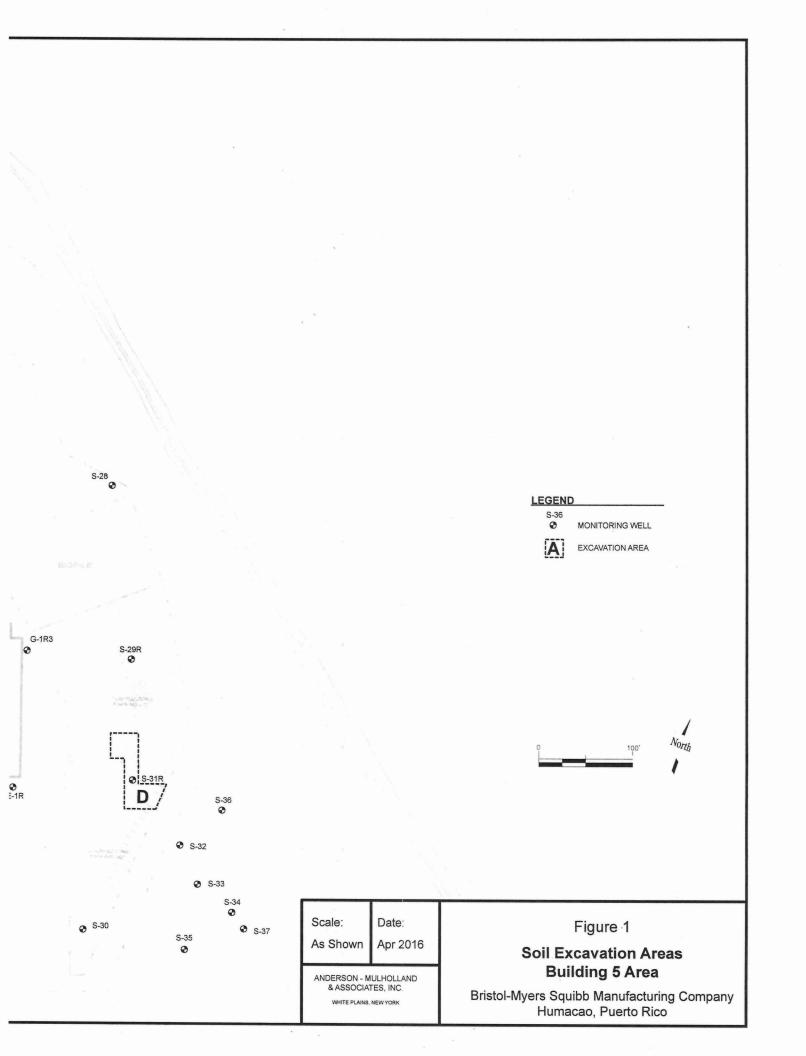
- 1. At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
- Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing;
 ≥ 90% = Probably Increasing or Probably Decreasing;
 < 90% and S>0 = No Trend;
 < 90%, S≤0, and COV ≥ 1 = No Trend;
 < 90% and COV < 1 = Stable.
- Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, Ground Water, 41(3):355-367, 2003.

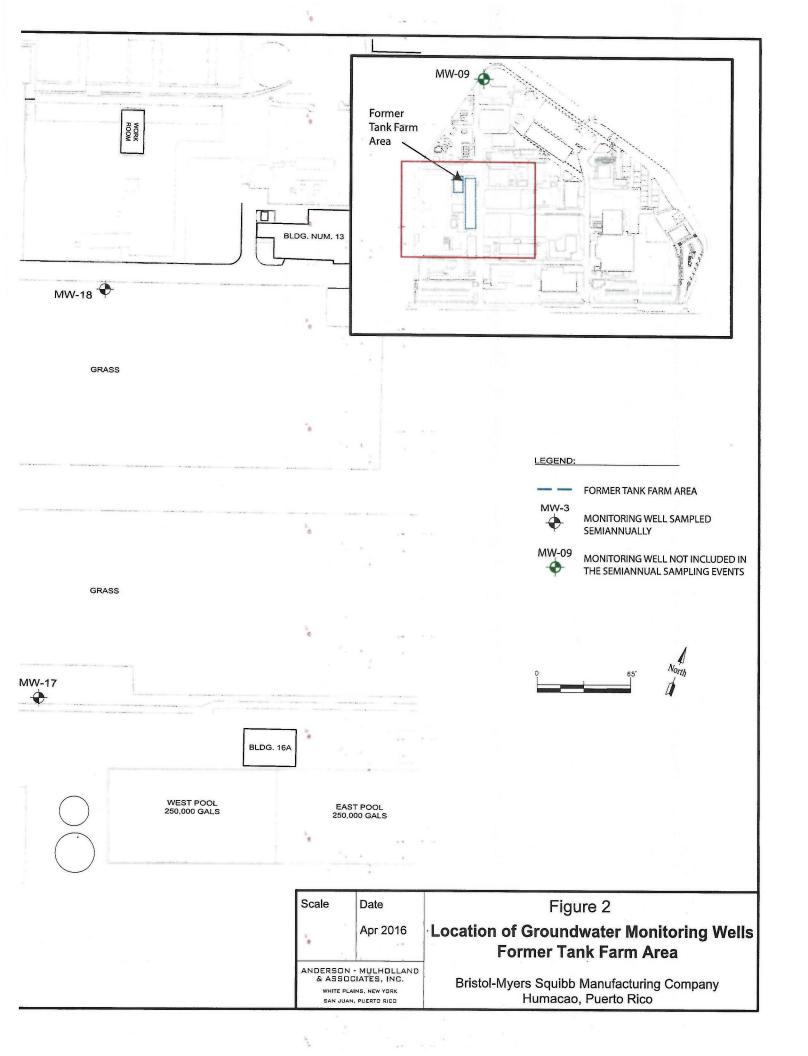
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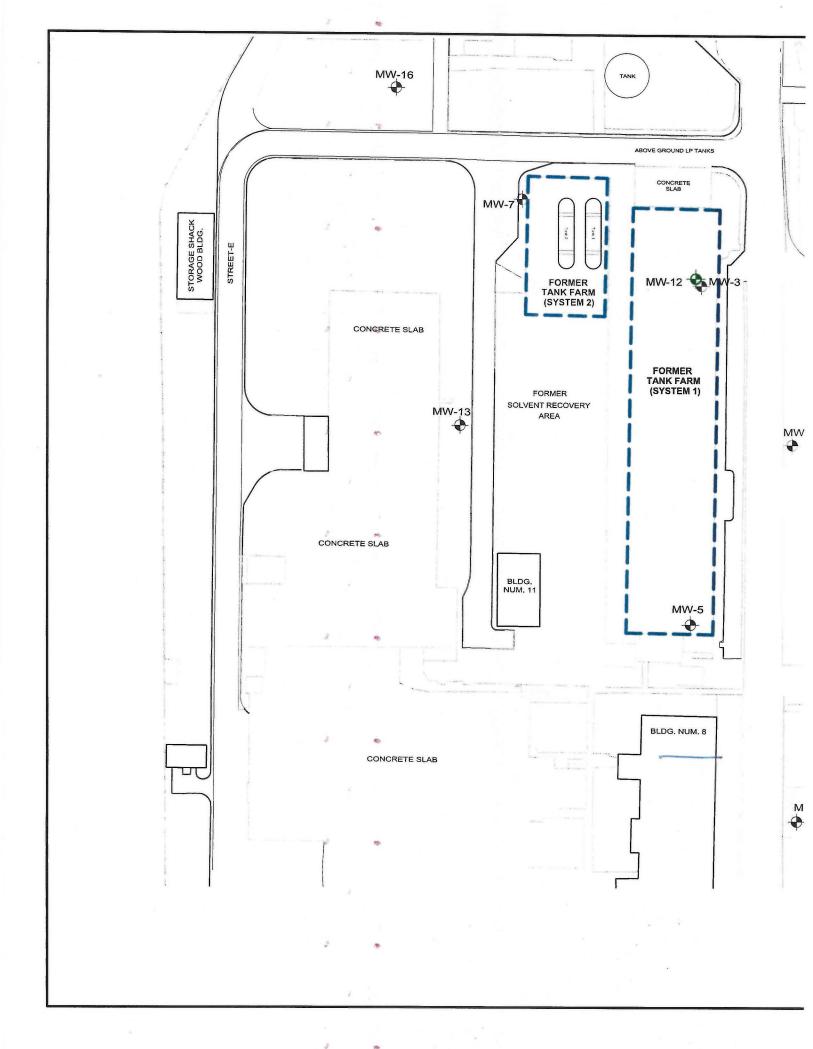
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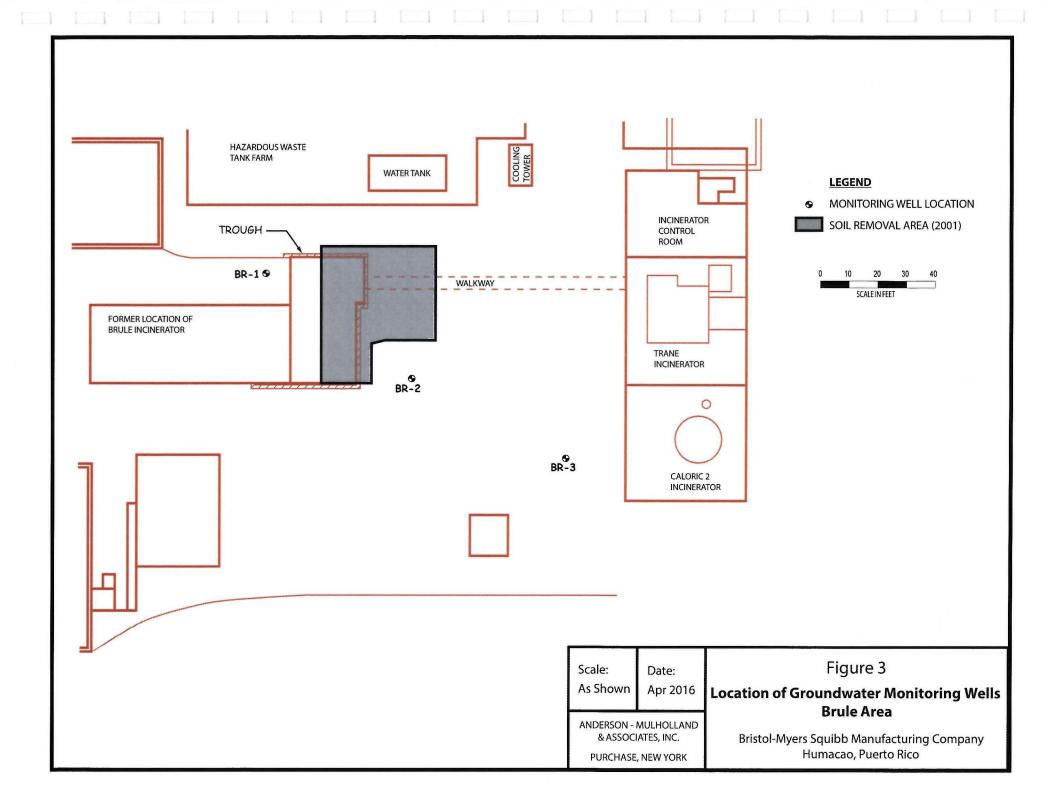
Figures

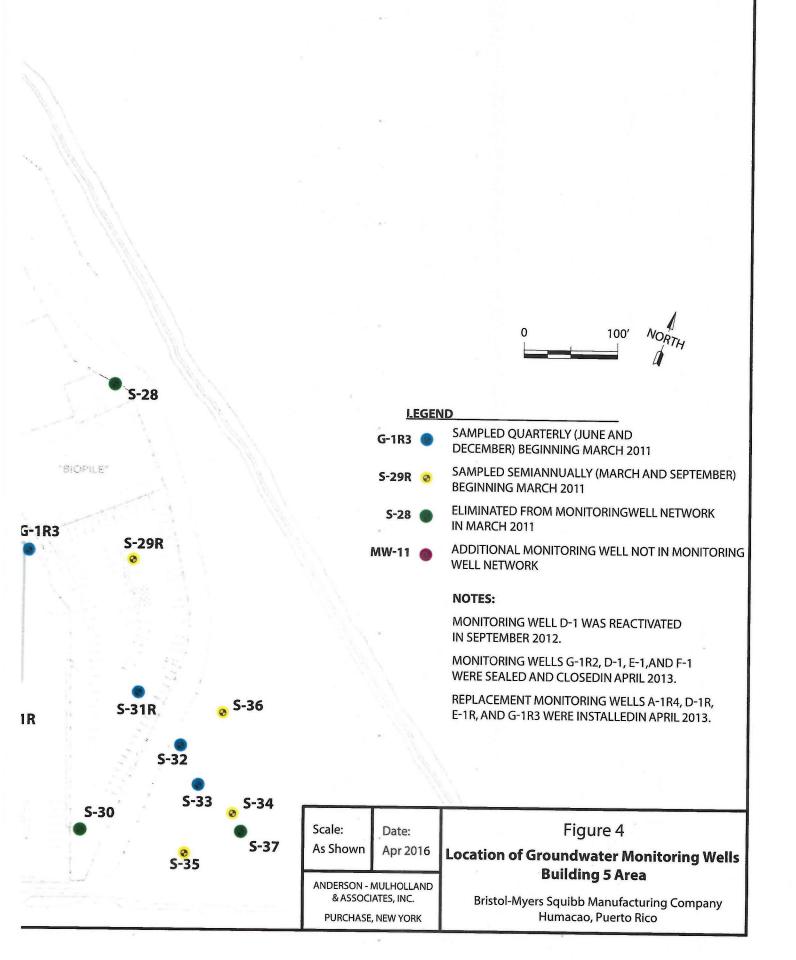


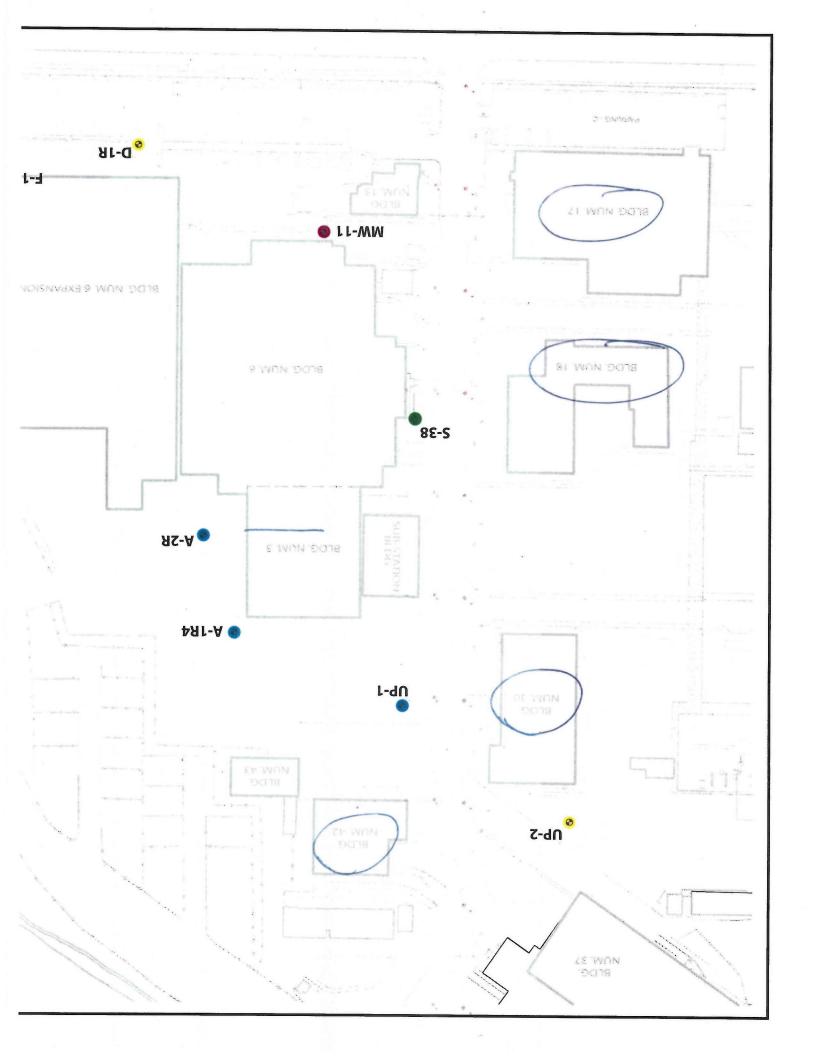




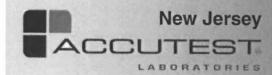








Attachment A Groundwater Sampling Results



12/24/15





Technical Report for

Anderson, Mulholland & Associates

BMSMC, Building 5 Area, PR

SM04.00.06

Accutest Job Number: JC10289

Sampling Dates: 12/08/15 - 12/09/15

Report to:

Anderson, Mulholland & Associates

arice@amaiconsult.com

ATTN: Addison Rice

Total number of pages in report: 29



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Maney - Cole
Nancy Cole
Laboratory Director

Client Service contact: Tammy McCloskey 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, DE, FL, IL, IN, KS, KY, LA, MA, MD, MI, MT, NC, OH VAP (CL0056), AK (UST-103), AZ (AZ0786), PA, RI, SC, TN, TX, VA, WV, DoD ELAP (L-A-B L2248)

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1 of 29
ACCUTEST.
JC10289
LABORATORIES

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G



Sample Summary

Job No:

JC10289

Anderson, Mulholland & Associates

BMSMC, Building 5 Area, PR Project No: SM04.00.06

Project No	. 511104.					
Sample Number	Collected Date	Time By	Received	Matr Code		Client Sample ID
JC10289-1	12/08/15	13:46 NMR	12/10/15	AQ	Ground Water	G-1R(3)
JC10289-2	12/08/15	15:47 NMR	12/10/15	AQ	Ground Water	UP-1
JC10289-3	12/09/15	10:30 NMR	12/10/15	AQ	Ground Water	S-31R(2)
JC10289-4	12/09/15	11:55 NMR	12/10/15	AQ	Ground Water	S-33
JC10289-4D	12/09/15	12:03 NMR	12/10/15	AQ	Water Dup/MSD	S-33 MSD
JC10289-4S	12/09/15	11:58 NMR	12/10/15	AQ	Water Matrix Spike	S-33 MS
JC10289-5	12/09/15	13:48 NMR	12/10/15	AQ	Ground Water	S-32
JC10289-6	12/09/15	10:35 NMR	12/10/15	AQ	Ground Water	S-31R(2)D
JC10289-7	12/09/15	16:27 NMR	12/10/15	AQ	Ground Water	A-1R(4)
JC10289-8	12/09/15	17:15 NMR	12/10/15	AQ	Ground Water	A-2R(2)
JC10289-9	12/09/15	17:15 NMR	12/10/15	AQ	Trip Blank Water	TB120915





CASE NARRATIVE / CONFORMANCE SUMMARY

Client: Anderson, Mulholland & Associates

Job No

JC10289

Site:

BMSMC, Building 5 Area, PR

Report Date

12/23/2015 12:21:30 P

On 12/10/2015, 8 Sample(s), 1 Trip Blank(s) and 0 Field Blank(s) were received at Accutest Laboratories at a maximum corrected temperature of 3.8 C. Samples were intact and chemically preserved, unless noted below. An Accutest Job Number of JC10289 was assigned to the project. Laboratory sample ID, client sample ID and dates of sample collection are detailed in the report's Results Summary Section.

Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

Volatiles by GCMS By Method SW846 8260C

Matrix: AO

Batch ID: V2D6342

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC10289-4MS, JC10289-4MSD were used as the QC samples indicated.

Matrix: AO

Batch ID: V2D6345

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC10397-2MS, JC10397-1DUP were used as the QC samples indicated.
- JC10397-1DUP: (pH=7)Sample pH did not satisfy field preservation criteria.

Volatiles by GC By Method SW846-8015C (DAI)

Matrix: AQ

Batch ID: GGH5112

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC10289-4MS, JC10289-4MSD were used as the QC samples indicated.

Matrix: AQ

Batch ID: GGH5114

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) JC10289-6MS, JC10289-6MSD were used as the QC samples indicated.

Matrix: AQ

Batch ID: GGH5122

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

Accutest certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting Accutest's Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

Accutest Laboratories is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. Data release is authorized by Accutest Laboratories indicated via signature on the report cover

Wednesday, December 23, 2015

Page 1 of 1



Summary of Hits Job Number: JC10289

Account: Anderson, Mulholland & Associates BMSMC, Building 5 Area, PR 12/08/15 thru 12/09/15 Project: Collected:

		an anamount and an anamount and an				
Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
JC10289-1	G-1R(3)					
Ethylbenzene Toluene Xylene (total)		25300 109 79400	1000 100 1000	270 16 170	ug/l ug/l ug/l	SW846 8260C SW846 8260C SW846 8260C
JC10289-2	UP-1					
Ethylbenzene Xylene (total)		8.3 2.2	1.0 1.0	0.27 0.17	ug/l ug/l	SW846 8260C SW846 8260C
JC10289-3	S-31R(2)					
Ethylbenzene Xylene (total)		2470 467	20 20	5.4 3.3	ug/l ug/l	SW846 8260C SW846 8260C
JC10289-4	S-33					
Ethylbenzene Xylene (total)		1.9 6.2	1.0 1.0	0.27 0.17	ug/l ug/l	SW846 8260C SW846 8260C
JC10289-5	S-32					
Ethylbenzene Toluene Xylene (total)		39800 70.1 J 66900	250 250 250	67 41 41	ug/l ug/l ug/l	SW846 8260C SW846 8260C SW846 8260C
JC10289-6	S-31R(2)D					
Ethylbenzene Toluene Xylene (total)		2430 3.0 J 484	25 10 10	6.7 1.6 1.7	ug/l ug/l ug/l	SW846 8260C SW846 8260C SW846 8260C
JC10289-7	A-1R(4)					
Benzene Ethylbenzene 4-Methyl-2-penta Toluene Xylene (total)	none(MIBK)	3.1 351 45.3 5.6 1320	2.5 5.0 25 5.0 5.0	1.2 1.3 5.1 0.81 0.83	ug/l ug/l ug/l ug/l ug/l	SW846 8260C SW846 8260C SW846 8260C SW846 8260C SW846 8260C
JC10289-8	A-2R(2)					
Xylene (total)		0.49 J	1.0	0.17	ug/l	SW846 8260C



Page 2 of 2

Summary of Hits Job Number: JC10289

Account: Anderson, Mulholland & Associates Project: BMSMC, Building 5 Area, PR

Collected: 12/08/15 thru 12/09/15

Lab Sample ID Client Sample ID Result/ Analyte Qual RL MDL Units Method

JC10289-9 TB120915

No hits reported in this sample.





Sample Results	
Report of Analysis	



Page 1 of 1

Client Sample ID: G-1R(3) Lab Sample ID: JC10289-1

Matrix: AQ - Ground Water Method: SW846 8260C

Project: BMSMC, Building 5 Area, PR **Date Sampled:** 12/08/15 Date Received: 12/10/15

Percent Solids: n/a

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	2D150939.D	100	12/11/15	AM	n/a	n/a	V2D6342
Run #2	2D150932.D	1000	12/11/15	AM	n/a	n/a	V2D6342

	Purge Volume	
Run #1	5.0 ml	
Run #2	5.0 ml	

VOA Special List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	1000	330	ug/l	
71-43-2	Benzene	ND	50	24	ug/1	
100-41-4	Ethylbenzene	25300 a	1000	270	ug/l	
108-10-1	4-Methyl-2-pentanone(MIBK)	ND	500	100	ug/1	
108-88-3	Toluene	109	100	16	ug/l	
1330-20-7	Xylene (total)	79400 a	1000	170	ug/1	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	99%	98%	76-1	20%	
17060-07-0	1,2-Dichloroethane-D4	98%	97%	73-1	22%	
2037-26-5	Toluene-D8	99%	99%	84-1	19%	
460-00-4	4-Bromofluorobenzene	97%	99%	78-1		

(a) Result is from Run# 2

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value



Client Sample ID: G-1R(3) Lab Sample ID: JC10289-1

Matrix: AQ - Ground Water
Method: SW846-8015C (DAI)

Project: BMSMC, Building 5 Area, PR

Date Sampled: 12/08/15 **Date Received:** 12/10/15

Percent Solids: n/a

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	GH102723.D	1	12/14/15	XPL	n/a	n/a	GGH5112
Run #2							01 3.4.040402 - 00 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9

Report of Analysis

CAS No.	Compound	Result	RL	MDL	Units	Q
67-63-0	Isopropyl Alcohol	ND	100	25	ug/l	
67-56-1	Methanol	ND	200	45	ug/1	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
CAS No.	Surrogate Recoveries Hexanol	Run# 1	Run# 2		its 50%	

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank



Page 1 of 1

Client Sample ID: UP-1

 Lab Sample ID:
 JC10289-2
 Date Sampled:
 12/08/15

 Matrix:
 AQ - Ground Water
 Date Received:
 12/10/15

 Method:
 SW846 8260C
 Percent Solids:
 n/a

Project: BMSMC, Building 5 Area, PR

File ID DF Analyzed By Prep Date Prep Batch Analytical Batch
Run #1 2D150933.D 1 12/11/15 AM n/a n/a V2D6342
Run #2

Purge Volume

Run #1 5.0 ml

Run #2

VOA Special List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	10	3.3	ug/l	
71-43-2	Benzene	ND	0.50	0.24	ug/1	
100-41-4	Ethylbenzene	8.3	1.0	0.27	ug/l	
108-10-1	4-Methyl-2-pentanone(MIBK)	ND	5.0	1.0	ug/1	
108-88-3	Toluene	ND	1.0	0.16	ug/l	
1330-20-7	Xylene (total)	2.2	1.0	0.17	ug/1	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7	Dibromofluoromethane	98%		76-1	20%	
17060-07-0	1,2-Dichloroethane-D4	98%		73-1	22%	
2037-26-5	Toluene-D8	100%		84-1	19%	
460-00-4	4-Bromofluorobenzene	98%		78-1	17%	

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank



Page 1 of 1

Client Sample ID: UP-1

Lab Sample ID:

JC10289-2

Matrix:

AQ - Ground Water

Method:

SW846-8015C (DAI)

Date Sampled: 12/08/15 Date Received: 12/10/15

Percent Solids: n/a

Project: BMSMC, Building 5 Area, PR

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 Run #2	GH102722.D	1	12/14/15	XPL	n/a	n/a	GGH5112

rear #2						
CAS No.	Compound	Result	RL	MDL	Units	(
67-63-0	Isopropyl Alcohol	ND	100	25	ug/l	
67-56-1	Methanol	ND	200	45	ug/1	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
111-27-3	Hexanol	98%		48-1	50%	
111-27-3	Hexanol	101%		48-1	50%	

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank



Report of Analysis

 Client Sample ID:
 S-31R(2)

 Lab Sample ID:
 JC10289-3
 Date Sampled:
 12/09/15

 Matrix:
 AQ - Ground Water
 Date Received:
 12/10/15

 Method:
 SW846 8260C
 Percent Solids:
 n/a

Project: BMSMC, Building 5 Area, PR

DF File ID Analyzed By Prep Date Prep Batch **Analytical Batch** Run #1 2D150935.D 20 12/11/15 AM V2D6342 n/a n/a Run #2

Purge Volume Run #1 5.0 ml

Run #2

VOA Special List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	200	66	ug/l	
71-43-2	Benzene	ND	10	4.7	ug/l	
100-41-4	Ethylbenzene	2470	20	5.4	ug/l	
108-10-1	4-Methyl-2-pentanone(MIBK)	ND	100	20	ug/l	
108-88-3	Toluene	ND	20	3.2	ug/l	
1330-20-7	Xylene (total)	467	20	3.3	ug/1	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limi	ts	
1868-53-7	Dibromofluoromethane	99%		76-12	20%	
17060-07-0	1,2-Dichloroethane-D4	98%		73-12	22%	
2037-26-5	Toluene-D8	100%		84-11	19%	
460-00-4	4-Bromofluorobenzene	99%		78-1	17%	

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value



Client Sample ID: S-31R(2) Lab Sample ID: JC10289-3

Matrix: Method: AQ - Ground Water SW846-8015C (DAI)

Project:

BMSMC, Building 5 Area, PR

Date Sampled: 12/09/15 Date Received: 12/10/15

Percent Solids: n/a

Run #1 Run #2	File ID GH102721.D	DF 1	Analyzed 12/14/15	By XPL	Prep D n/a	ate	Prep Batch n/a	Analytical Batch GGH5112
CAS No.	Compound		Result	RL	MDL	Units	Q	

67-63-0	Isopropyl Alcohol	ND	100	25 ug/l
67-56-1	Methanol	ND	200	45 ug/l
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
111-27-3	Hexanol	87%		48-150%
111-27-3	Hexanol	99%		48-150%

ND = Not detected

RL = Reporting Limit E = Indicates value exceeds calibration range

MDL = Method Detection Limit

J = Indicates an estimated value

B = Indicates analyte found in associated method blank



Client Sample ID: S-33

Lab Sample ID:

JC10289-4

Matrix: Method: AQ - Ground Water

DF

1

SW846 8260C

Project:

BMSMC, Building 5 Area, PR

Date Sampled: 12/09/15 Date Received: 12/10/15

Percent Solids: n/a

By

AM

Prep Date

n/a

Analyzed

12/11/15

Prep Batch **Analytical Batch** n/a V2D6342

Run #1 Run #2

Purge Volume

2D150926.D

File ID

Run #1 $5.0 \, \mathrm{ml}$

Run #2

VOA Special List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1 71-43-2 100-41-4 108-10-1 108-88-3 1330-20-7	Acetone Benzene Ethylbenzene 4-Methyl-2-pentanone(MIBK) Toluene Xylene (total)	ND ND 1.9 ND ND 6.2	10 0.50 1.0 5.0 1.0	3.3 0.24 0.27 1.0 0.16 0.17	ug/l ug/l ug/l ug/l ug/l ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2 Limits		its	
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8 4-Bromofluorobenzene	99% 98% 100% 99%	76-120% 73-122% 84-119% 78-117%			

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value



Page 1 of 1

Client Sample ID: S-33

 Lab Sample ID:
 JC10289-4
 Date Sampled:
 12/09/15

 Matrix:
 AQ - Ground Water
 Date Received:
 12/10/15

 Method:
 SW846-8015C (DAI)
 Percent Solids:
 n/a

Project: BMSMC, Building 5 Area, PR

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	GH102718.D	1	12/14/15	XPL	n/a	n/a	GGH5112
Run #2							

CAS No.	Compound	Result	RL	MDL	Units	Q
67-63-0 67-56-1	Isopropyl Alcohol Methanol	ND ND	100 200	25 45	ug/l ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
111-27-3 111-27-3	Hexanol Hexanol	87% 95%			50% 50%	

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank



Report of Analysis

Client Sample ID: S-32

Lab Sample ID:

JC10289-5

Matrix:

Project:

AQ - Ground Water

Method:

SW846 8260C

BMSMC, Building 5 Area, PR

Date Sampled: 12/09/15 Date Received: 12/10/15

Percent Solids: n/a

File ID DF Analyzed By Prep Date Prep Batch **Analytical Batch** Run #1 2D150936.D 250 12/11/15 AM V2D6342 n/a n/a

Run #2

Purge Volume

Run #1 5.0 ml

Run #2

VOA Special List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1 71-43-2 100-41-4 108-10-1 108-88-3 1330-20-7	Acetone Benzene Ethylbenzene 4-Methyl-2-pentanone(MIBK) Toluene Xylene (total)	ND ND 39800 ND 70.1 66900	2500 130 250 1300 250 250	830 59 67 250 41	ug/l ug/l ug/l ug/l ug/l ug/l	J
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8 4-Bromofluorobenzene	99% 97% 99% 97%		76-1 73-1 84-1 78-1	22% 19%	

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank



Report of Analysis

Client Sample ID: S-32

 Lab Sample ID:
 JC10289-5
 Date Sampled:
 12/09/15

 Matrix:
 AQ - Ground Water
 Date Received:
 12/10/15

 Method:
 SW846-8015C (DAI)
 Percent Solids:
 n/a

Project: BMSMC, Building 5 Area, PR

Run #1 Run #2	File ID GH102724.D	DF 1	Analyzed 12/14/15	By XPL	Prep Date n/a				Prep Batch n/a	Analytical Batch GGH5112
CAS No.	Compound		Result	RL	MDL	Units	Q			
67-63-0 67-56-1	Isopropyl Alcol Methanol	nol	ND ND	100 200	25 45	ug/l ug/l				
CAS No.	Surrogate Reco	overies	Run# 1	Run# 2	Lim	its				
111-27-3 111-27-3	Hexanol Hexanol		90% 100%		100000000000000000000000000000000000000	50% 50%				

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value



Page 1 of 1

Client Sample ID: S-31R(2)D Lab Sample ID: JC10289-6

Date Sampled: 12/09/15 Matrix: AQ - Ground Water Date Received: 12/10/15 Method: SW846 8260C Percent Solids: n/a

Project: BMSMC, Building 5 Area, PR

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	2D150992.D	10	12/14/15	AM	n/a	n/a	V2D6345
Run #2	2D150937.D	25	12/11/15	AM	n/a	n/a	V2D6342

	Purge Volume	
Run #1	5.0 ml	
Run #2	5.0 ml	

VOA Special List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1 71-43-2 100-41-4 108-10-1	Acetone Benzene Ethylbenzene 4-Methyl-2-pentanone(MIBK)	ND ND 2430 ^a ND	100 5.0 25 50	33 2.4 6.7 10	ug/l ug/l ug/l ug/l	
108-88-3 1330-20-7	Toluene Xylene (total)	3.0 484	10 10	1.6 1.7	ug/l ug/l	J
CAS No. Surrogate Recoveries 1868-53-7 Dibromofluoromethane 17060-07-0 1,2-Dichloroethane-D4 2037-26-5 Toluene-D8 460-00-4 4-Bromofluorobenzene		Run# 1 102% 102% 99% 99%	99% 98% 99% 98%	76-1. 73-1. 84-1 78-1	20% 22% 19%	

(a) Result is from Run# 2

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank



Report of Analysis

Client Sample ID: S-31R(2)D Lab Sample ID: JC10289-6

Hexanol

Hexanol

111-27-3

111-27-3

Matrix: AQ - Ground Water Method: SW846-8015C (DAI)

Project: BMSMC, Building 5 Area, PR

Date Sampled: 12/09/15 **Date Received:** 12/10/15

Percent Solids: n/a

Run #1 Run #2	File ID DF GH102744.D 1	Analyzed 12/15/15	By XPL	Prep D n/a	ate	Prep Batch n/a	Analytical Batch GGH5114
CAS No.	Compound	Result	RL	MDL	Units	Q	
67-63-0 67-56-1	Isopropyl Alcohol Methanol	ND ND	100 200	25 45	ug/l ug/l		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	2 Lim	its		

48-150%

48-150%

96%

96%

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank



Report of Analysis

Client Sample ID: A-1R(4) Lab Sample ID:

Matrix:

JC10289-7

Method:

AQ - Ground Water SW846 8260C

Date Sampled: 12/09/15 Date Received: 12/10/15

Percent Solids: n/a

Project: BMSMC, Building 5 Area, PR

Run #1

File ID 2D150938.D DF 5

Analyzed 12/11/15

AM

By

Prep Date n/a

Prep Batch

Analytical Batch

V2D6342 n/a

Run #2

Purge Volume

Run #1 Run #2 5.0 ml

VOA Special List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	50	17	ug/l	
71-43-2	Benzene	3.1	2.5	1.2	ug/l	
100-41-4	Ethylbenzene	351	5.0	1.3	ug/l	
108-10-1	4-Methyl-2-pentanone(MIBK)	45.3	25	5.1	ug/1	
108-88-3	Toluene	5.6	5.0	0.81	ug/l	
1330-20-7	Xylene (total)	1320	5.0	0.83	ug/1	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	# 2 Limits		
1868-53-7	Dibromofluoromethane	99%		76-1	20%	
17060-07-0	1,2-Dichloroethane-D4	99%	73-122%			
2037-26-5	Toluene-D8	100%		84-1	19%	
460-00-4	4-Bromofluorobenzene	97%	78-117%			

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank



Report of Analysis

Client Sample ID: A-1R(4)
Lab Sample ID: JC10289-7
Matrix: AQ - Ground Water

Method: SW846-8015C (DAI)

Project: PMSMC Building 5

Project: BMSMC, Building 5 Area, PR

Date Sampled: 12/09/15 **Date Received:** 12/10/15

Percent Solids: n/a

Run #1 Run #2	File ID GH102747.D	DF 1	Analyzed 12/15/15	By XPL	Prep Date n/a		Prep Batch n/a	Analytical Batch GGH5114
CAS No.	Compound		Result	RL	MDL	Units	Q	
67-63-0 67-56-1	Isopropyl Alcoho Methanol	ol .	ND ND	100 200	25 45	ug/l ug/l		
CAS No.	Surrogate Recov	eries	Run# 1	Run# 2	Lim	its		
111-27-3 111-27-3	Hexanol Hexanol		96% 106%		2007	50% 50%		

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank



Report of Analysis

Client Sample ID: A-2R(2) Lab Sample ID: JC10289-8

Matrix: AQ - Ground Water Method: SW846 8260C

Project: BMSMC, Building 5 Area, PR

Date Sampled: 12/09/15 **Date Received:** 12/10/15

Percent Solids: n/a

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	2D150934.D	1	12/11/15	AM	n/a	n/a	V2D6342
Run #2							

Purge Volume Run #1 5.0 ml

Run #2

VOA Special List

CAS No.	Compound	Result	RL	MDL	Units	Q		
67-64-1	Acetone	ND	10	3.3	ug/l			
71-43-2	Benzene	ND	0.50	0.24	ug/1			
100-41-4	Ethylbenzene	ND	1.0	0.27	ug/l			
108-10-1	4-Methyl-2-pentanone(MIBK)	ND	5.0	1.0	ug/1			
108-88-3	Toluene	ND	1.0	0.16	ug/l			
1330-20-7	Xylene (total)	0.49	1.0	0.17	ug/1	J		
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its			
1868-53-7	Dibromofluoromethane	98%	76-120%					
17060-07-0	1,2-Dichloroethane-D4	98%		73-1	22%			
2037-26-5	Toluene-D8	99%		84-1	19%			
460-00-4	4-Bromofluorobenzene	101%		78-1	17%			

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value



Client Sample ID: A-2R(2) Lab Sample ID: JC10289-8

Hexanol

Hexanol

111-27-3

111-27-3

Matrix: AQ - Ground Water Method: SW846-8015C (DAI) Project:

BMSMC, Building 5 Area, PR

Date Sampled: 12/09/15 Date Received: 12/10/15

Percent Solids: n/a

Run #1 Run #2	File ID DF GH102748.D 1	Analyzed 12/15/15	By XPL	Prep D n/a	ate	Prep Batch n/a	Analytical Batch GGH5114				
CAS No.	Compound	Result	RL	MDL	Units	Q					
67-63-0 67-56-1	Isopropyl Alcohol Methanol	ND ND	100 200	25 45	ug/l ug/l						
CAS No.	Surrogate Recoverie	s Run# 1	Run# 2	Lim	its						

48-150%

48-150%

95%

102%

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value



Client Sample ID: TB120915

Lab Sample ID: JC10289-9 **Date Sampled:** 12/09/15 Matrix: AQ - Trip Blank Water Date Received: 12/10/15 Method: SW846 8260C Percent Solids: n/a

Project: BMSMC, Building 5 Area, PR

File ID DF Analyzed By Prep Date Prep Batch **Analytical Batch** Run #1 2D150991.D 1 12/14/15 AM n/a V2D6345 n/a Run #2

Purge Volume

Run #1 5.0 ml

Run #2

VOA Special List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1 71-43-2 100-41-4 108-10-1 108-88-3	Acetone Benzene Ethylbenzene 4-Methyl-2-pentanone(MIBK) Toluene	ND ND ND ND ND	10 0.50 1.0 5.0 1.0	3.3 0.24 0.27 1.0 0.16	ug/l ug/l ug/l ug/l ug/l	
1330-20-7 CAS No.	Xylene (total) Surrogate Recoveries	ND Run# 1	1.0 Run# 2	0.17	ug/l ts	
1868-53-7 17060-07-0 2037-26-5 460-00-4	Dibromofluoromethane 1,2-Dichloroethane-D4 Toluene-D8 4-Bromofluorobenzene	101% 101% 98% 100%		76-12 73-12 84-11 78-11	22% 9%	

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value



Page 1 of 1

Client Sample ID: TB120915 Lab Sample ID: JC10289-9

Project:

Matrix: AQ - Trip Blank Water Method: SW846-8015C (DAI)

BMSMC, Building 5 Area, PR

Date Sampled: 12/09/15 **Date Received:** 12/10/15

Percent Solids: n/a

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	GH102860.D	1	12/22/15	XPL	n/a	n/a	GGH5122
Run #2							

CAS No.	Compound	Result	RL	MDL	Units	Q
67-63-0	Isopropyl Alcohol	ND	100	25	ug/l	
67-56-1	Methanol	ND	200	45	ug/1	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Lim	its	
111-27-3	Hexanol	80%		48-1	50%	
111-27-3	Hexanol	84%		48-1	50%	

ND = Not detected

MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank





Misc. Forms

Custody Documents and Other Forms
Includes the following where applicable: • Chain of Custody



2m	CHAIN OF CUSTODY	
W75	Fresh Ponds Corporate Village, Building B 2235 Route 130, Dayton, NJ 08810	
	732-329-0200 FAX: 732-329-3499/3480	
	Facility Information	

		WI		esh Pond 35 Route						ng B				Accutest	Job#:		T	102	89	
				2-329-02						3480				Accutest	Quote #:				0 1	
Client Information	n		Facil	ity Inform	nation	т-						Ana	vtical Inf	ormation		т				
Anderson Mulholland & As	ssociate	s An	Anderson Mulholland and Associates Inc.							1	1		T		1	T	 	Γ	1	
Name 2700 Westchester Avenue		Project Na	ect Name																	
Address		Location						-	\neg	_						I			į .	
Purchase NY	10577								4	st 3)						1		1		
City State Terry Taylor	Zip	Project/PC	*:	BMS:	Buildin	g 5 A	rea			ial List										
Send Report to: Phone #: 914-251-0400		FAX #:	914-25	1-1286						VOCs (Special										
		Collectio				-	eserv		n	SS (1	1	ľ			1	1			
Field ID / Point of Collection	Date		Sampled By	Matrix	# of bottles	HCL	NaOH HNO3	H2So4	None	<u> </u>										
G-1R(3)	12/8/1	5 1346	NMR	GW	6	X				X	1									VIZI
UP-1	12/8/	15 1547	NMR	GW	6	X				X	2									11120
5-31R(2)*	12191	15 1030	NMR	GW	260	x		П		х	3									T T
5.33		1155	NMR	GW	6	x		П	П	х	4									
5-32	1	1348	NMR	GW	6	x		П	П	х	5									
S-31R(2)D		1035	NMR	GW	6	x		П		х	6									
5-33 MS		11128	NMR	GW	6	x		П		х	1				п					
5.33 MSD		120	NMR	GW	6	x				x) (61	1 01	,
A-1R(4)		1627	NMR	GW	6	x	T			X	17					NITIAL A	SESSMI	NT_7	A BU	1
A-2R(2)*		1745	NMR	GW	76,	x				x	8					ABEL V	ERIFICA	TION_	K	
TB120915	12/9/	151745	NML	2	2	X					0									
Turnaround Information	1				Data	Delive	erable	Info	rma	ition				Comme	nts / Ren	narks				
X 21 Day Standard	Appro	ved By:	NJ Red	luced			Comm	nerci	al "A	۸"					80	1219	3540	L we		
14 Day			X NJ Full				Comn	nerci	al "E	В"		Federa	I Expre	ss ID#_ k Date_l						
7 Days EMERGENCY			T FULL C	LP		\Box	SP C	ateac	erv B	3				s collec					idad by	tho
Other (Days)			1=	eliverable			State	-						or Specia						
RUSH TAT is for FAX data				Specify)										toluene			, IPA an	d meth	anol).	•
unless previously approved.			J out., (орсону					-		•	1 *	QC 1	Joan	sial	SX				
	e Custod	y must be docu	mented below	each time	sample	s cha	nge po	osses	sion,	, includin	g courier o	delivery.						,		
1 Sta Mfive	12/9	115/1758		POST	4			2		hed By:	FOR	γ.	Date Time	5 C	1910	Received I		_	,	
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3 Relinquished by Sampler:	Date Time	:	Received By:					Seal	# _	7	Pi	reserved wh	ere applica	r		On Ice:				
5			5							174		_	n			4			3. 1	1º40
		-											0			8		***************************************		

Accutest Job #:

JC10289: Chain of Custody Page 1 of 3





Accutest Laboratories Sample Receipt Summary

Accutest Job Number:	JC10289	Client	: ANDERSON MULH	HOLLAND	Project: BMS: Building	5 Area		
Date / Time Received:	12/10/2015	9:10:00 AM	Delivery Method:	FedEx	Airbill #s: 8012195354	401		
Cooler Temps (Raw Mea								
Cooler Security 1. Custody Seals Present: 2. Custody Seals Intact: Cooler Temperature 1. Temp criteria achieved: 2. Cooler temp verification 3. Cooler media: 4. No, Coolers Quality Control Preserv 1. Trip Blank present / coo 2. Trip Blank listed on COC 3. Samples preserved prop 4. VOCs headspace free: Comments -8 Collection fire	Y or N Y III Ict vation Y perly: V	3. COC F 4. Smpl Dat Dr. N. R Gun 9 (Bag) 1 N. N. This is a second of the second o	Y or Present: ✓ □	1. Sample labe 2. Container lat 3. Sample cont Sample Integ 1. Sample recv 2. All container 3. Condition of Sample Integ 1. Analysis rec 2. Bottles rece 3. Sufficient vo	s accounted for: sample: rity - Instructions uested is clear: ived for unspecified tests dume recvd for analysis; g instructions clear:	✓ ✓ ✓ ✓	or N	_N/A_
Accutest Laboratories V:732.329.0200				2235 US Highway 130 F: 732.329.3499				Dayton, New Jersey www/accutest.com

JC10289: Chain of Custody Page 2 of 3





Sample Receipt Summary - Problem Resolution

Initiator: **ANDREWS** Accutest Job Number: JC10289 CSR: Tammym Response Date 12/10/2015

Response: Use 17:15 as the sample time for JC10289-8 Sample JC10289-9 should be analyzed for Special List 3. Per Terry Taylor

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Attachment B Vapor Intrusion Sampling Results (on CD)

Attachment C Laboratory Analytical Reports, Data Validation Reports, and Groundwater Field Data Sheets (On CD)